

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,492,631</b>	--	--	<b>236,121</b>	<b>193,336</b>	<b>132,854</b>	<b>-90,747</b>	<b>1,556,330</b>	<b>589,359</b>	<b>0</b>	<b>727,988</b>
<b>Hydrocarbon Gas Liquids</b>	<b>623,074</b>	<b>-83</b>	<b>81,516</b>	<b>42</b>	<b>158,653</b>	--	<b>-1,692</b>	<b>63,892</b>	<b>335,265</b>	<b>465,738</b>	<b>120,913</b>
Natural Gas Liquids	623,074	-83	43,316	17	155,484	--	-1,550	63,892	335,265	424,202	119,912
Ethane	276,974	--	1,141	--	102,603	--	-13,199	--	56,153	337,764	41,068
Propane	186,866	--	28,032	16	47,407	--	-923	--	221,038	42,206	29,211
Normal Butane	42,548	--	15,114	--	21,173	--	10,644	16,277	56,167	-4,253	31,387
Isobutane	54,868	--	-971	--	2,692	--	-7	24,208	937	31,451	6,407
Natural Gasoline	61,818	-83	--	1	-18,391	--	1,935	23,407	970	17,034	11,839
Refinery Olefins	--	--	38,200	25	3,169	--	-142	--	--	41,536	1,001
Ethylene	--	--	51	--	--	--	0	--	--	51	--
Propylene	--	--	39,687	--	3,169	--	-14	--	--	42,870	765
Normal Butylene	--	--	-1,384	25	--	--	-123	--	--	-1,236	225
Isobutylene	--	--	-154	--	--	--	-5	--	--	-149	11
<b>Other Liquids</b>	--	<b>17,778</b>	--	<b>84,377</b>	<b>-332,455</b>	<b>9,561</b>	<b>8,621</b>	<b>-333,608</b>	<b>73,504</b>	<b>30,744</b>	<b>130,868</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	17,778	--	477	30,153	27,831	382	51,824	13,846	10,188	5,928
Hydrogen	--	--	--	--	--	22,858	--	22,858	--	0	--
Biofuels (including Fuel Ethanol)	--	17,778	--	428	30,153	5,022	382	28,966	13,846	10,188	5,928
Fuel Ethanol	--	4,169	--	--	31,101	5,022	488	26,537	13,267	0	4,364
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	13,609	--	428	-948	--	-106	2,429	578	10,188	1,564
Other Hydrocarbons	--	--	--	49	--	-49	--	--	--	0	--
Unfinished Oils	--	--	--	75,092	2,995	--	6,050	2,188	49,514	20,335	47,756
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,808	-365,603	-18,270	2,177	-387,387	10,145	0	77,147
Reformulated	--	--	--	--	-65,178	19,369	3,407	-49,220	4	0	12,900
Conventional	--	--	--	8,808	-300,425	-37,639	-1,230	-338,167	10,141	0	64,247
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	12	-233	--	221	37
<b>Finished Petroleum Products</b>	--	<b>35</b>	<b>1,305,535</b>	<b>40,658</b>	<b>-267,124</b>	<b>13,248</b>	<b>4,511</b>	--	<b>480,563</b>	<b>607,278</b>	<b>99,616</b>
Finished Motor Gasoline	--	0	390,403	179	-15,579	13,248	-26	--	144,450	243,827	6,743
Reformulated	--	--	81,275	--	--	-17,976	--	--	--	63,299	--
Conventional	--	0	309,128	179	-15,579	31,223	-26	--	144,450	180,527	6,743
Finished Aviation Gasoline	--	--	1,540	80	-545	--	19	--	--	1,056	526
Kerosene-Type Jet Fuel	--	--	150,378	--	-92,337	--	666	--	27,187	30,188	11,728
Kerosene	--	--	34	--	-198	--	48	--	1,322	-1,534	362
Distillate Fuel Oil	--	35	515,706	246	-164,033	--	3,491	--	196,949	151,513	42,726
15 ppm sulfur and under	--	35	482,537	136	-157,910	--	1,275	--	167,857	155,665	35,824
Greater than 15 ppm to 500 ppm sulfur	--	0	14,144	--	-952	--	324	--	14,628	-1,760	1,408
Greater than 500 ppm sulfur	--	--	19,025	110	-5,171	--	1,892	--	14,464	-2,392	5,494
Residual Fuel Oil	--	--	11,841	29,765	4,684	--	1,536	--	15,561	29,193	16,865
Less than 0.31 percent sulfur	--	--	5,160	880	174	--	-139	--	NA	NA	932
0.31 to 1.00 percent sulfur	--	--	7,020	1,708	2,447	--	637	--	NA	NA	5,021
Greater than 1.00 percent sulfur	--	--	-339	27,177	2,063	--	1,038	--	NA	NA	10,912
Petrochemical Feedstocks	--	--	35,641	1,234	374	--	-20	--	--	37,269	1,986
Naphtha for Petro. Feed. Use	--	--	21,271	1,050	342	--	-77	--	--	22,740	1,391
Other Oils for Petro. Feed. Use	--	--	14,370	184	32	--	57	--	--	14,529	595
Special Naphthas	--	--	6,516	1,459	-195	--	103	--	--	7,677	953
Lubricants	--	--	24,270	5,883	-4,295	--	-1,835	--	14,309	13,384	7,834
Waxes	--	--	854	185	--	--	-10	--	144	905	264
Petroleum Coke	--	--	81,111	1,568	5,312	--	-301	--	78,552	9,740	3,545
Marketable	--	--	62,626	1,568	5,312	--	-301	--	78,552	-8,745	3,545
Catalyst	--	--	18,485	--	--	--	--	--	--	18,485	--
Asphalt and Road Oil	--	--	14,295	59	-269	--	594	--	1,903	11,588	5,512
Still Gas	--	--	63,222	--	--	--	--	--	--	63,222	--
Miscellaneous Products	--	--	9,724	--	-43	--	246	--	187	9,248	572
<b>Total</b>	<b>2,115,705</b>	<b>17,730</b>	<b>1,387,051</b>	<b>361,198</b>	<b>-247,589</b>	<b>155,663</b>	<b>-79,307</b>	<b>1,286,614</b>	<b>1,478,692</b>	<b>1,103,760</b>	<b>1,079,385</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data

from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.